

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF SELECT WATER SOLUTIONS, LLC
ILLEGAL INJECTION INTO THE ROMO 1-26 SWD, API 25-
085-21109, ROOSEVELT COUNTY, MONTANA.

ADMINISTRATIVE ORDER 13-A-2025

Select Water Solutions, LLC (Select) is the operator of the Romo 1-26 SWD well, API # 25-085-21109, located in the SW¼NE¼SW¼ of Section 26, T28N-R58E, Roosevelt County, Montana.

On September 16, 2025, Select contacted the MBOGC field inspector and requested written approval to dispose of fluids from North Dakota that had been injected into the Romo 1-26 SWD well, a Class II injection well.

On September 22, 2025, Kirk Johnson with Select stated that the flowback fluids were from the Inyan Kara Formation. The UIC director responded that Select could inject fluids into the Romo 1-26 SWD well if it meets the Class II fluid criteria.

On September 26, 2025, Shane Dimando with Select stated that the injectate was from a single source and originated from the Inyan Kara Formation.

On September 30, 2025, the North Dakota DEQ notified the UIC director that the Inyan Kara fluid originated from a Class I injection well in North Dakota which does not meet the criteria of a Class II fluid. Since Select had already injected the fluid into the Romo 1-26 SWD, this constitutes illegal injection and is a significant non-compliance violation.

On October 1, 2025, North Dakota DEQ provided documentation confirming fluid from the Class I well was disposed of in the Romo 1-26 SWD well.

On October 1, 2025, a certified letter was mailed to Select informing them that the Romo 1-26 SWD well was in violation of its injection permit for injecting Class I fluids and that this matter would be brought up at the October 8, 2025, Board business meeting. Additionally, the UIC director requested 2 years of injection records and information on the source of the injectate.

Shane Dimando, Director – DSP & LNF, appeared on behalf of Select. Mr. Dimando acknowledged the violation and stated the violations were due to miscommunication of the permit classification and the water analysis.

Board staff recommended a penalty of \$2,000 for the violation be assessed.

IT IS THEREFORE ORDERED by the Board that Select is fined \$2,000 for injection of fluids that do not meet the criteria described in ARM 36.22.1401(4) into the Romo 1-26 SWD well.

IT IS FURTHER ORDERED the fine must be paid prior to the November 6, 2025, hearing deadline. Failure to do so will require Select to appear and show cause at the December 11, 2025, public hearing, if any it has, why additional penalties should not be assessed for failure to pay the penalty.

Dated this 8th day of October, 2025

Montana Board of Oil and Gas Conservation

Benjamin Jones, Administrator